

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	177,16	7,19	4,2%
Peak	175,04	8,93	5,4%
Off-peak	178,34	6,22	3,6%
Maximum	262,74		
Minimum	94,51		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.816 Foreign 1.411 Total 10.227	13,1 2,1 15,2	-4,2% 2,4% -3,4%
Sales	National 5.256 Foreign 1.404 Total 6.660	7,8 2,1 9,9	3,4% 2,2% 3,1%
Purchases	National 6.564 Foreign 96 Total 6.660	9,8 0,1 9,9	3,2% 1,1% 3,1%

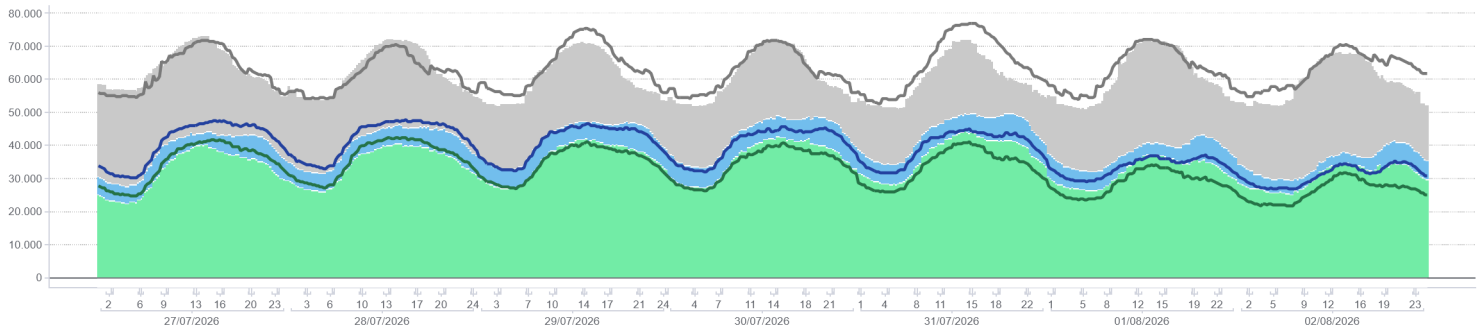
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

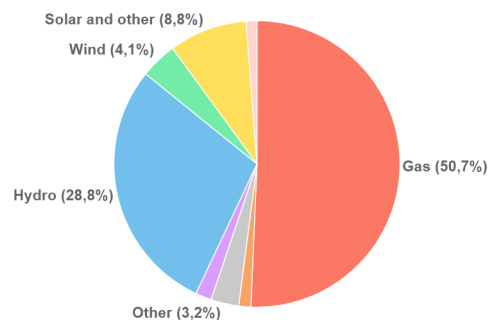
	GWh	Change (%)	Structure
IPEX	5.664	3,0%	85,0%
Market participants	3.568	3,0%	53,6%
GSE	705	4,6%	10,6%
Foreign zones	1.390	2,3%	20,9%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	996	3,7%	15,0%
Foreign zones	13	-8,0%	0,2%
National zones	983	3,8%	14,8%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.660	3,1%	100,0%
VOLUMES UNSOLD	3.567	-13,6%	
TOTAL SUPPLY	10.227	-3,4%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.664	3,0%	85,0%
Acquirente Unico	139	2,2%	2,1%
Other market participants	4.306	2,2%	64,7%
Pumped-storage plants	35	-5,5%	0,5%
Foreign zones	96	1,1%	1,4%
Balance of PCE schedules	1.088	7,2%	16,3%
PCE (including MTE)	996	3,7%	15,0%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	2.084	5,5%	31,3%
Balance of PCE schedules	-1.088	7,2%	-16,3%
VOLUMES PURCHASED	6.660	3,1%	100,0%
VOLUMES UNPURCHASED	449	0,5%	
TOTAL DEMAND	7.108	3,0%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.901	4,3	388	15,4%
Gas	2.664	4,0	380	16,6%
Coal	72	0,1	2	2,9%
Other	166	0,2	6	3,5%
Renewable	2.291	3,4	-233	-9,2%
Geothermal	95	0,1	1	1,5%
Hydro	1.514	2,3	-44	-2,8%
Wind	217	0,3	-189	-46,6%
Solar and other	464	0,7	-1	-0,1%
Pumped storage	64	0,1	17	35,8%
Total	5.256	7,8	172	3,4%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		175,91	4,8%	178,18	4,3%	178,18	4,3%	178,18	6,1%	178,18	6,1%	183,77	-0,4%	171,62	1,4%
	Peak	175,24	4,8%	175,71	4,7%	175,71	4,7%	175,71	9,9%	175,71	9,9%	176,43	10,2%	159,88	-2,2%
	Off-peak	176,29	4,8%	179,55	4,1%	179,55	4,1%	179,55	4,1%	179,55	4,1%	187,85	-5,1%	178,15	3,3%
Maximum		260,00		279,99		279,99		279,99		279,99		325,79		279,99	
Minimum		94,51		94,51		94,51		94,51		94,51		94,51		50,00	

Zonal volumes

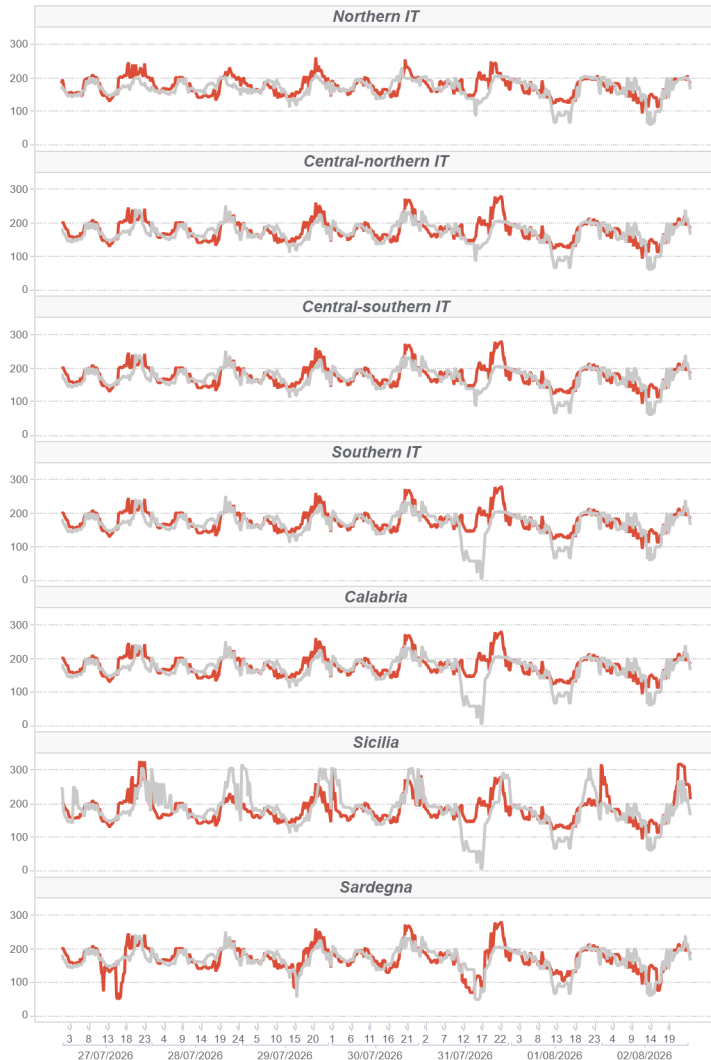
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.630	-176	385	7	1.326	-75	841	-153	642	-7	640	16	354	-2
Sales	Total	2.676	189	319	12	759	45	573	-115	358	46	288	-8	284	3
Purchase	Total	3.531	212	579	9	1.242	20	433	-7	143	-1	424	-24	212	-8
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,9	-3,7%	0,6	1,8%	2,0	-5,4%	1,3	-15,4%	1,0	-1,1%	1,0	2,5%	0,5	-0,6%
Sales	Average	4,0	7,6%	0,5	3,8%	1,1	6,3%	0,9	-16,7%	0,5	14,9%	0,4	-2,6%	0,4	1,0%
Purchase	Average	5,3	6,4%	0,9	1,6%	1,8	1,7%	0,6	-1,5%	0,2	-0,8%	0,6	-5,4%	0,3	-3,7%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,2	16,6%	0,2	4,0%	0,6	28,6%	0,5	-3,4%	0,4	29,5%	0,2	23,4%	0,3	2,9%
	Gas	2,1	17,8%	0,2	2,9%	0,6	31,1%	0,4	-3,4%	0,4	31,3%	0,1	18,2%	0,1	2,5%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	2,9%
	Other	0,1	-3,7%	0,0	156,7%	0,0	-12,2%	0,0	-2,4%	0,0	-1,9%	0,1	35,1%	0,0	5,6%
Renewable		1,7	-3,7%	0,3	3,7%	0,5	-12,0%	0,4	-29,0%	0,1	-17,9%	0,3	-13,4%	0,2	-1,7%
	Geothermal	-	-	0,1	1,5%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,4	-4,3%	0,1	7,4%	0,3	0,5%	0,2	-1,6%	0,1	-6,4%	0,1	-6,8%	0,1	0,5%
	Wind	0,0	-27,4%	0,0	-63,5%	0,0	-58,3%	0,1	-55,0%	0,0	-33,9%	0,1	-29,8%	0,0	-24,0%
Solar and other		0,3	0,1%	0,0	9,4%	0,2	-2,8%	0,0	-6,8%	0,0	-3,8%	0,1	-1,8%	0,1	9,5%
Pumped storage		0,1	43,3%	-	-	0,0	-27,0%	-	-	-	-	0,0	-	0,0	-
Total		4,0	7,6%	0,5	3,8%	1,1	6,3%	0,9	-16,7%	0,5	14,9%	0,4	-2,6%	0,4	1,0%

Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

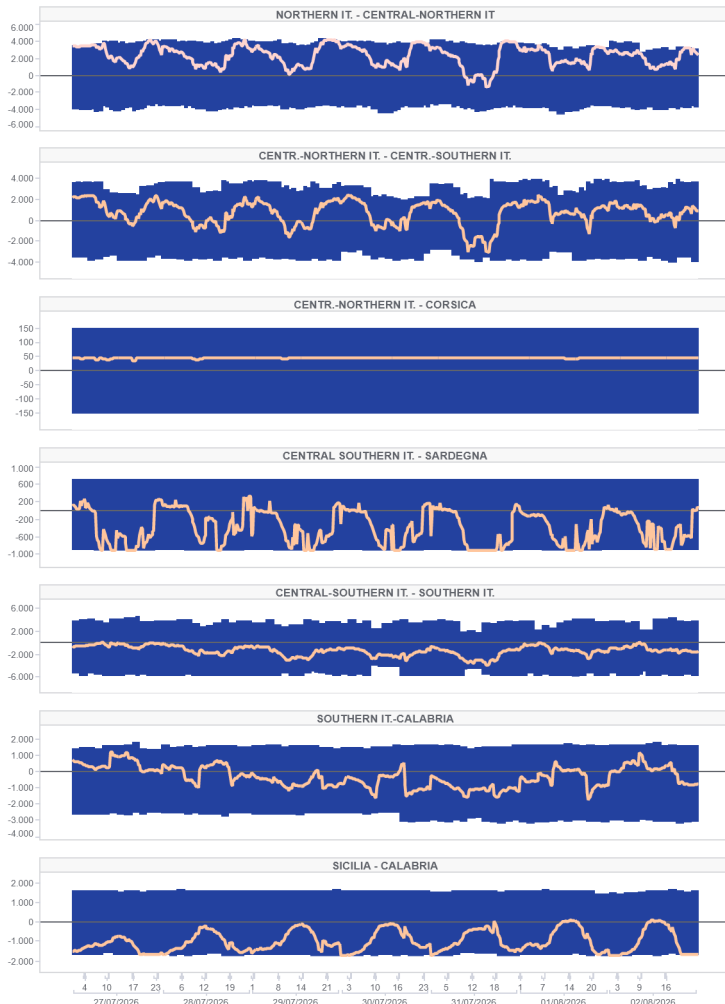
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.30	Week. n.31	Week. n.30	Week. n.31	Week. n.30	Week. n.31	Week. n.30	Week. n.31
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
France - Northern It.	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
	NORD-FRAN			0	0	0	0	0.0%	
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	0.0%	3.4%	1.512	1.582	0	111	0.0%	0.2%
	MONT-CSUD	100.0%	96.6%	1.401	1.402	457	488	32.6%	33.6%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.712	3.616	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	5.277	5.300	3.198	3.128	60.6%	59.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.30	Week. n.31	Week. n.30	Week. n.31	Week. n.30	Week. n.31	Week. n.30	Week. n.31
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	67.1%	75.7%	3.358	3.222	1.508	1.263	0.0%	0.0%
	CSUD-CNOR	32.9%	24.3%	3.695	3.578	1.070	879	0.0%	0.0%
Central-Northern It. - Corsica	CNOR-CORS	100.0%	100.0%	150	150	44	46	0.0%	0.0%
	CORS-CNOR	0.0%	0.0%	150	150	0	0		
Centro Sud - Sardegna	CSUD-SARD	23.5%	24.0%	720	720	120	106	0.0%	0.0%
	SARD-CSUD	76.5%	75.9%	887	887	427	530	3.9%	14.3%
Centro Sud - Sud	CSUD-SUD	0.4%	2.5%	3.370	3.682	55	79	0.0%	0.0%
	SUD-CSUD	99.6%	97.5%	5.255	5.463	1.613	1.320	4.2%	0.0%
Corsica - Sardegna	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
	SARD-CORS					0	0	0.0%	0.0%
Northern It. - Central-Northern It.	CNOR-NORD	10.7%	3.4%	3.571	3.715	799	597	0.0%	0.0%
	NORD-CNOR	89.3%	96.6%	3.765	3.795	2.639	2.444	18.2%	10.7%
Sardegna - Corsica AC	COAC-SARD	0.0%	0.0%	18	18	0	0	0.0%	0.0%
	SARD-COAC	100.0%	87.5%	67	61	63	56	0.0%	0.0%
Sicilia - Calabria	CALA-SICI	93.2%	94.8%	1.664	1.666	1.203	1.041	30.2%	9.8%
	SICI-CALA	6.8%	5.2%	1.557	1.634	337	64	0.0%	0.0%
Sicilia - Malta	MALT-SICI	0.0%	0.0%	225	225	0	0		
	SICI-MALT	100.0%	100.0%	225	225	190	175	33.5%	22.9%
Southern It.-Calabria	CALA-SUD	40.8%	62.5%	2.646	2.789	312	713	0.0%	0.0%
	SUD-CALA	59.2%	37.5%	1.595	1.596	385	399	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.30	Week. n.31	Week. n.30	Week. n.31	Week. n.30	Week. n.31	Week. n.30	Week. n.31
Coupling - Austria Coupling	COUP-XAUS	4.0%	9.2%	158	151	113	120	1.0%	7.4%
	XAUS-COUP	95.7%	90.2%	463	467	448	443	88.8%	79.8%
Coupling - France Coupling	COUP-XFRA			1.758	1.725	0	0	0.0%	0.0%
	XFRA-COUP	100.0%	100.0%	3.141	3.544	3.122	3.534	95.2%	97.0%
Coupling - Slovenia Coupling	BSP-COUP	96.1%	86.8%	515	499	497	470	85.7%	73.2%
	COUP-BSP	3.3%	9.5%	634	620	220	364	0.0%	2.5%
IT Coupling - Northern It.	COUP-NORD	100.0%	100.0%	10.000	10.000	4.016	4.296	0.0%	0.0%
	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
Southern It.-Grecia Coupling	SUD-XGRE	5.4%		250	464	205	0	3.0%	0.0%
	XGRE-SUD	94.6%	33.3%	250	464	249	463	92.3%	32.7%

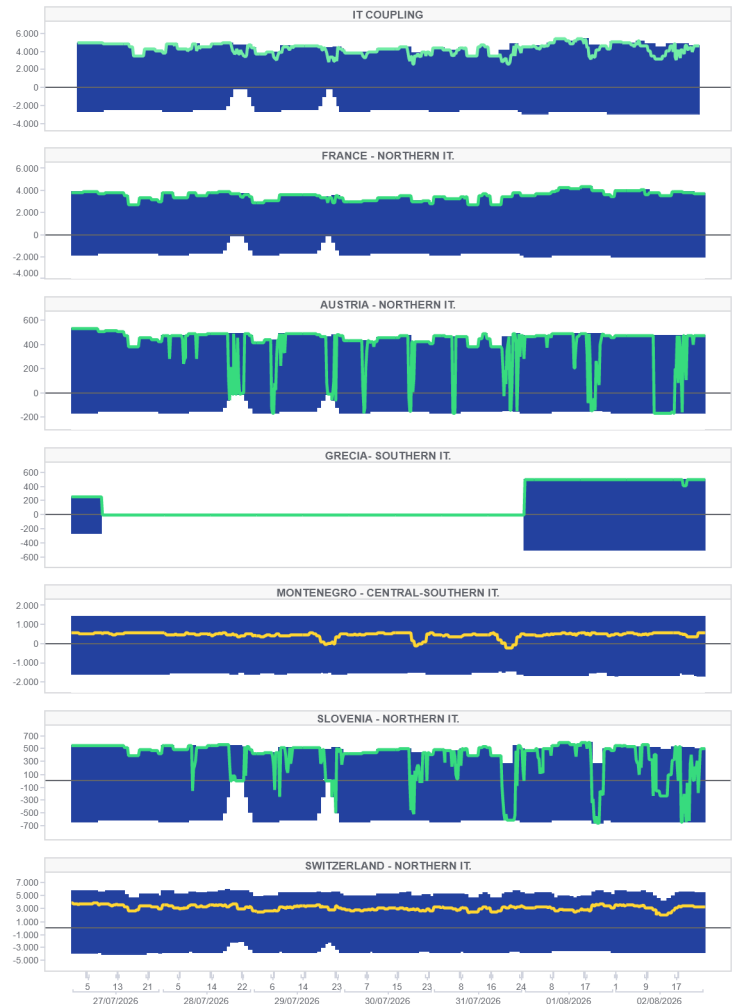
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

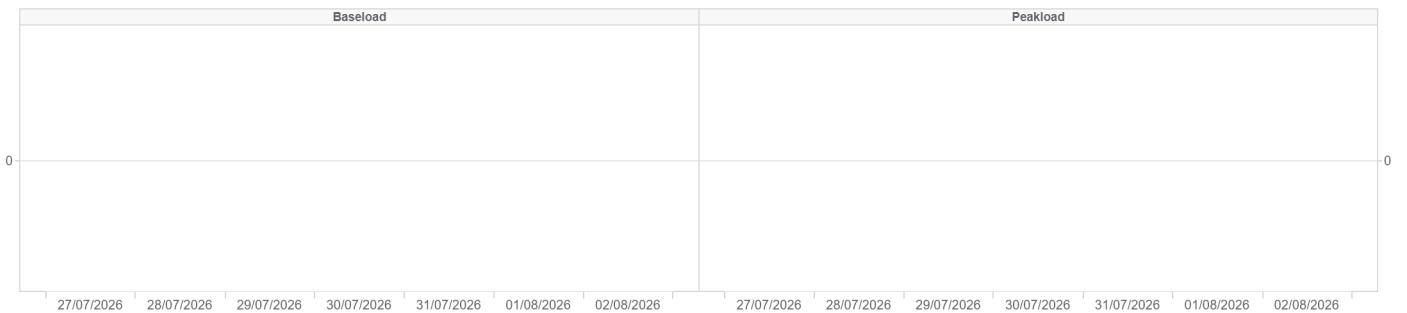
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-07-27						
	BL-2026-07-28						
	BL-2026-07-29						
	BL-2026-07-30						
	BL-2026-07-31						
	BL-2026-08-01						
	BL-2026-08-02						
	PL-2026-07-27						
Peakload	PL-2026-07-28						
	PL-2026-07-29						
	PL-2026-07-30						
	PL-2026-07-31						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-08		145,71	0,0%		0	0	0	0		41	30.504
	BL-M-2026-09		171,22	12,0%		0	0	0	0		41	29.520
	BL-M-2026-10		175,97	19,9%		0	0	0	0		0	0
	BL-M-2026-11		167,77			0	0	0	0		0	0
	BL-Q-2026-04		158,55	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		144,42	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		103,53	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		118,64	15,3%		0	0	0	0		0	0
Peakload	BL-Y-2027		126,29	13,8%		0	0	0	0		5	43.800
	PL-M-2026-08		145,03	0,0%		0	0	0	0		0	0
	PL-M-2026-09		167,07	10,8%		0	0	0	0		0	0
	PL-M-2026-10		174,13	19,7%		0	0	0	0		0	0
	PL-M-2026-11		180,20			0	0	0	0		0	0
	PL-Q-2026-04		170,80	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		151,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		105,49	12,9%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		132,64	14,4%		0	0	0	0		0	0

PCE

	Registered transaction (GWh)	% change	Structure
Baseload	589	1,4%	13,3%
Peak	3	0,0%	0,1%
Non Standard	3825	1,7%	86,5%
Bilateral	4418	1,6%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4424	1,6%	100,0%
Net position	2868	1,4%	64,8%

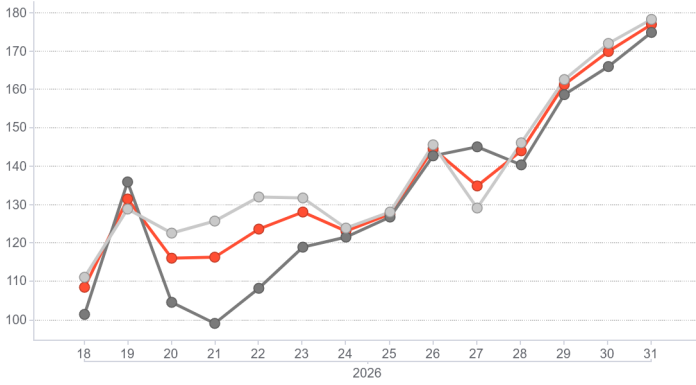
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.271	2,8%	2.085	5,5%
Rejected	275	-0,1%	0	-13,8%
Registered	996	3,7%	2.084	5,5%
Scheduled deviation	1.872	0,3%	784	-7,9%
Balance of schedules	0		1.088	

Weekly Trend

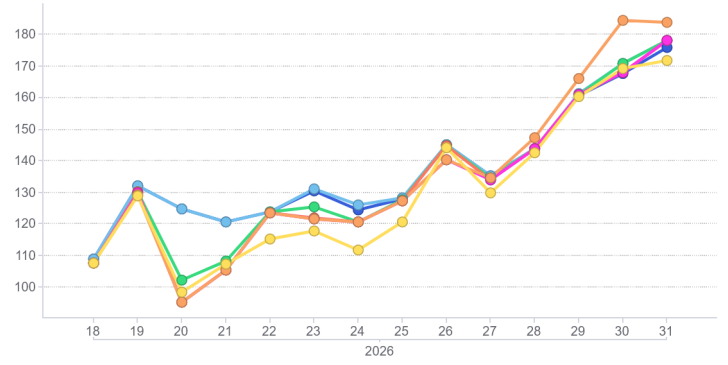
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



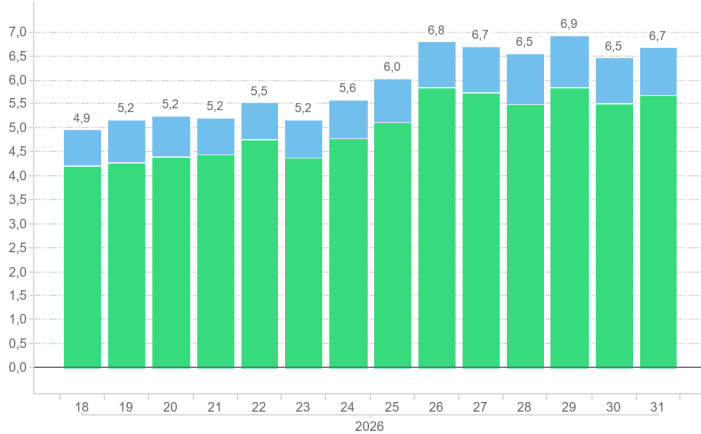
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

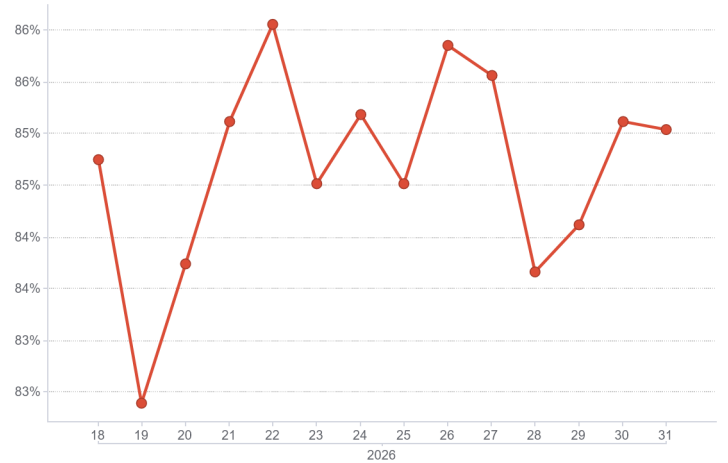


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

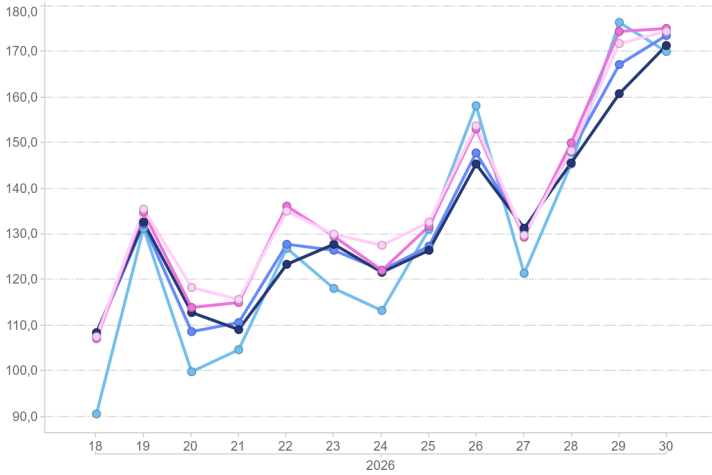


MGP - Liquidity (%)



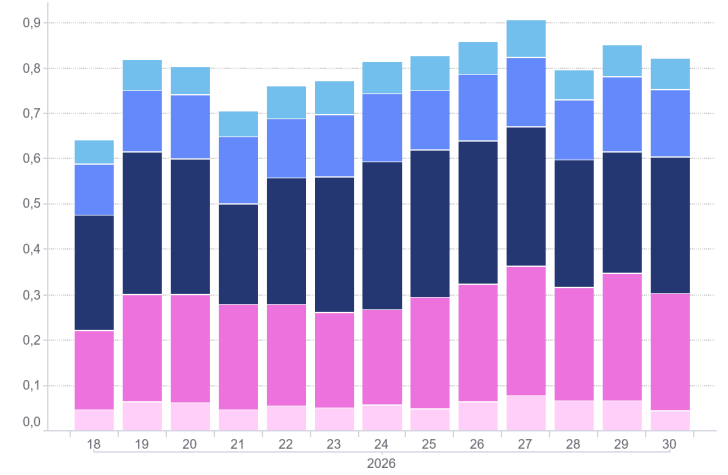
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



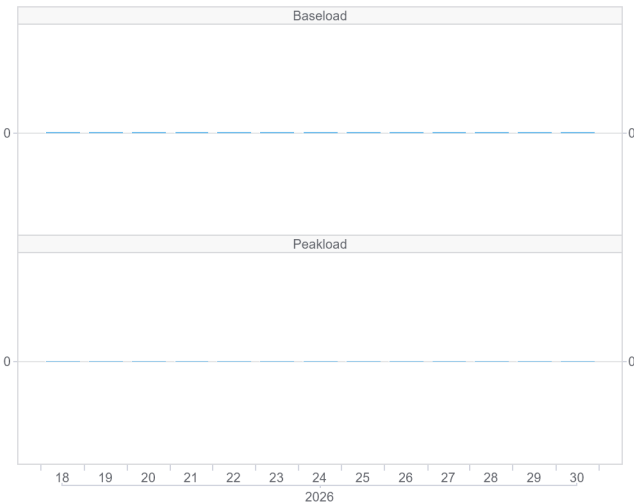
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

